

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2023**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b>	<b>12,732</b>	<b>475</b>	<b>--</b>	<b>--</b>	<b>6,370</b>	<b>154</b>	<b>-68</b>	<b>15,831</b>	<b>3,968</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>6,251</b>	<b>-392</b>	<b>-23</b>	<b>673</b>	<b>169</b>	<b>--</b>	<b>150</b>	<b>560</b>	<b>2,587</b>	<b>3,381</b>
Natural Gas Liquids	6,251	-392	-23	427	151	--	151	560	2,587	3,116
Ethane	2,569	--	--	5	--	--	-25	--	491	2,108
Propane	1,954	-1	--	280	108	--	51	--	1,528	763
Normal Butane	578	-15	--	154	35	--	115	246	452	39
Isobutane	450	-6	--	-13	8	--	3	126	4	206
Natural Gasoline	700	-371	-23	--	0	--	7	187	111	0
Refinery Olefins	--	--	--	247	18	--	0	--	--	265
Ethylene	--	--	--	0	--	--	0	--	--	0
Propylene	--	--	--	247	15	--	0	--	--	263
Normal Butylene	--	--	--	-1	3	--	0	--	--	2
Isobutylene	--	--	--	0	--	--	0	--	--	0
<b>Other Liquids</b>	<b>--</b>	<b>-82</b>	<b>1,292</b>	<b>--</b>	<b>1,249</b>	<b>235</b>	<b>1</b>	<b>1,966</b>	<b>476</b>	<b>251</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	1,292	--	54	184	-3	1,172	110	252
Hydrogen	--	--	--	--	--	212	--	212	--	0
Biofuels (including Fuel Ethanol)	--	--	1,292	--	54	-28	-3	959	110	252
Fuel Ethanol <sup>5</sup>	--	--	1,007	--	--	-28	-6	893	92	0
Biofuels (excluding Fuel Ethanol)	--	--	285	--	54	--	4	66	18	252
Biodiesel	--	--	111	--	30	--	1	47	18	76
Renewable Diesel Fuel	--	--	157	--	24	--	3	13	NA	164
Other Biofuels <sup>6</sup>	--	--	18	--	0	--	0	6	NA	12
Other Hydrocarbons	--	--	--	--	0	0	0	0	--	0
Unfinished Oils	--	-82	--	--	566	--	4	186	295	0
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>	--	--	0	--	629	50	0	608	71	0
Reformulated	--	--	0	--	147	260	25	381	1	0
Conventional	--	--	0	--	481	-210	-25	227	70	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>7</b>	<b>18,684</b>	<b>728</b>	<b>-22</b>	<b>35</b>	<b>--</b>	<b>2,955</b>	<b>16,406</b>
Finished Motor Gasoline	--	--	6	9,596	124	-22	-11	--	801	8,915
Reformulated	--	--	--	2,967	--	-212	0	--	--	2,755
Conventional	--	--	6	6,630	124	190	-11	--	801	6,160
Finished Aviation Gasoline	--	--	--	9	0	--	-2	--	--	12
Kerosene-Type Jet Fuel	--	--	0	1,690	144	--	36	--	164	1,634
Kerosene	--	--	0	12	2	--	-3	--	3	15
Distillate Fuel Oil <sup>5</sup>	--	--	0	4,830	186	--	7	--	1,088	3,921
15 ppm sulfur and under	--	--	0	4,632	185	--	10	--	932	3,874
Greater than 15 to 500 ppm sulfur	--	--	0	109	0	--	-2	--	96	15
Greater than 500 ppm sulfur	--	--	0	89	1	--	-2	--	59	32
Residual Fuel Oil	--	--	--	268	118	--	-11	--	139	258
Less than 0.31 percent sulfur	--	--	--	37	9	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	87	27	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	145	82	--	-13	--	NA	NA
Petrochemical Feedstocks	--	--	--	224	20	--	1	--	33	209
Naphtha for Petro. Feed. Use	--	--	--	126	14	--	0	--	--	139
Other Oils for Petro. Feed. Use	--	--	--	98	6	--	0	--	33	70
Special Naphthas	--	--	--	28	18	--	1	--	--	46
Lubricants	--	--	--	149	46	--	-9	--	110	94
Waxes	--	--	--	5	4	--	0	--	4	4
Petroleum Coke	--	--	--	801	9	--	2	--	593	215
Marketable	--	--	--	613	9	--	2	--	593	27
Catalyst	--	--	--	188	--	--	--	--	--	188
Asphalt and Road Oil	--	--	--	328	55	--	22	--	18	343
Still Gas	--	--	--	658	--	--	--	--	--	658
Miscellaneous Products	--	--	--	87	--	--	1	--	3	84
<b>Total</b>	<b>18,983</b>	<b>0</b>	<b>1,275</b>	<b>19,357</b>	<b>8,516</b>	<b>367</b>	<b>119</b>	<b>18,357</b>	<b>9,985</b>	<b>20,038</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocetene."

Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.